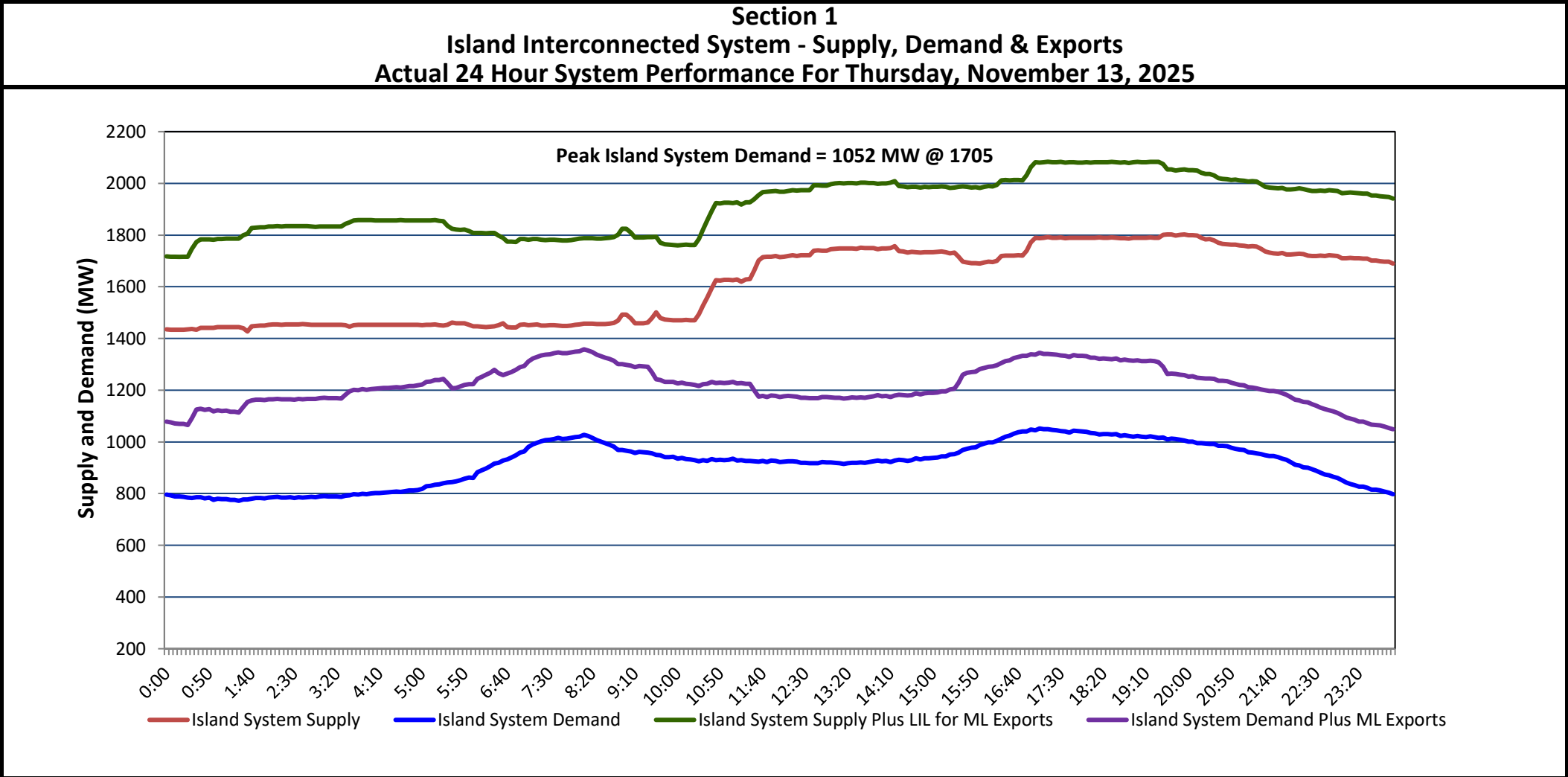


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Friday, November 14, 2025



- Island Supply Notes For November 13, 2025¹
- A

As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- B

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- C

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- D

As of 1502 hours, October 09, 2025, Holyrood Unit 1 available at 100 MW due to forced derating (170 MW).
- E

As of 0846 hours, November 02, 2025, Hinds Lake Unit unavailable due to planned outage (75 MW).
- F

As of 1400 hours, November 04, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- G

At 1644 hours, November 13, 2025, Holyrood Unit 2 available at full capacity (170 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Fri, Nov 14, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,695 MW	Friday, November 14, 2025	990	899
	1,245 MW	Saturday, November 15, 2025	1,030	938
	90 MW	Sunday, November 16, 2025	1,000	908
	100 MW	Monday, November 17, 2025	1,000	908
	260 MW	Tuesday, November 18, 2025	1,045	953
7-Day Island Peak Demand Forecast:	1,055 MW	Wednesday, November 19, 2025	1,055	963
		Thursday, November 20, 2025	1,050	958

- Island Supply Notes For November 14, 2025
- Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. As of 0800 Hours.

3. Gross continuous unit output.

4. Gross output from all Island sources (including Note 3).

5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6. Adjusted for interruptible load and the impact of voltage reduction when applicable.

7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8. Does not include ML Exports.

9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Thu, Nov 13, 2025	Island Peak Demand ¹⁰	17:05	1,052 MW
	Exports at Peak		292 MW
	LIL Net Imports to Island		3,997 MWh
Fri, Nov 14, 2025	Forecast Island Peak Demand		990 MW

Notes:

10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).